

MEETING DATE: 02/01/10
AGENDA ITEM: Introduction of an Ordinance Amending Section
11.12.010.B of the Culver City Municipal Code to Ratify
and Memorialize the Intent of the Review Process for
Issuance of Oil Drilling Permits.

ATTACHMENTS

	<u>Pages</u>
1. Proposed Ordinance	1-3
2. Resolution No. 2002-R027	4-10
3. Notice of Exemption dated April 1, 2002; Environmental Information Form dated March 5, 2002; and letter from Stocker Resources, Inc. dated March 5, 2002	11-19

ORDINANCE NO. 2010-_____

AN ORDINANCE OF THE CITY OF CULVER CITY,
CALIFORNIA, AMENDING SECTION 11.12.010.B OF THE
CULVER CITY MUNICIPAL CODE TO RATIFY AND
MEMORIALIZE THE INTENT OF THE REVIEW PROCESS
FOR ISSUANCE OF OIL DRILLING PERMITS.

WHEREAS, the existing provisions of Chapter 11.12 of the Culver City
Municipal Code ("CCMC") require the City Council's consideration and determination
whether permits should be issued to allow the drilling, re-drilling or deepening of any
well hole (collectively, "drilling"); and

WHEREAS, Chapter 11.12 of the CCMC sets forth the requirements
pertaining to such permits and related applications; and

WHEREAS, among other things, subsection 11.12.040 A. of the CCMC
specifically requires any applicant for an oil permit to sign an agreement obligating that
applicant to comply with all conditions imposed on the permit; and

WHEREAS, subsection 11.12.010.B. of the CCMC provides that, upon
receipt of an application, the City Council may require further information of the
applicant; and

WHEREAS, the language of Chapter 11.12 of the CCMC, as well as the
City's administrative history and past practice, establishes the process for the issuance
of a permit for drilling in Culver City; and

WHEREAS, such a permit can be issued only after the City Council has
used its discretion to determine, at a duly noticed public meeting, whether to approve,
deny or conditionally approve that permit; and

WHEREAS, a recent applicant has contended Chapter 11.12 instead
provides the Council's consideration of whether or not to issue those permits is a
ministerial determination; and

1 WHEREAS, the City's process of reviewing, studying, and revising the
2 City's laws, rules, procedures and fees relating to oil and/or gas operations, including its
3 zoning laws, to adequately and appropriately balance the rights of existing operators
4 and future applicants who wish to operate in the City with the preservation of the health,
5 safety and welfare of the communities surrounding such oil and/or gas operations under
6 Ordinance No. 2009-008 is not complete and circumstances make it desirable to ratify
7 and memorialize the intent of the review process used under the existing law; and

8 WHEREAS, the purpose of this Ordinance is to ratify the intent of the
9 subject regulations and to memorialize the City's administrative history and past
10 practices.

11 NOW, THEREFORE, the City Council of the City of Culver City DOES
12 HEREBY ORDAIN as follows:

13 **SECTION 1.** Section 11.12.010.B of the Culver City Municipal Code is
14 hereby amended to read as follows (underlined text indicates an addition):

15 "B. On receipt of an application, the City Council may
16 require further information of the applicant or from City
17 Officers or Commissions, and in no event shall a permit be
18 issued unless the City's zoning regulations have been
19 adhered to. The issuance of an oil drilling permit, and the
20 determination of conditions that should be included therein
21 for the protection of health, safety, and welfare, are subject
22 to the discretion of the City Council."

23 **SECTION 2.** Pursuant to Section 619 of the City Charter, this Ordinance
24 shall take effect thirty (30) days after the date of its adoption. Pursuant to Sections 616
25 and 621 of the City Charter, prior to the expiration of fifteen (15) days after the
26 adoption, the City Clerk shall cause this Ordinance, or a summary thereof, to be
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1 published in the Culver City News and shall post this Ordinance or a summary thereof
2 in at least three places within the City.

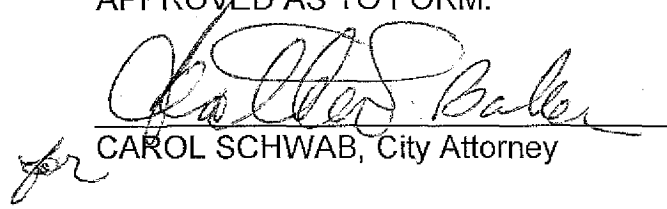
3 APPROVED AND ADOPTED this _____ day of _____ 2010.
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6
7 ANDREW WEISSMAN, Mayor
8 City of Culver City, California

9 ATTEST:

APPROVED AS TO FORM:

10
11 MARTIN R. COLE, City Clerk

12  CAROL SCHWAB, City Attorney
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A10-00021

RESOLUTION NO. 2002-R027

1
2
3 A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF CULVER CITY,
4 CALIFORNIA, GRANTING STOCKER RESOURCES, INC. PERMIT TO
5 DRILL OIL WELLS, PURSUANT TO THE PROVISIONS OF CHAPTER 11.12
6 OF THE CULVER CITY MUNICIPAL CODE.

7
8 (Oil Well Drilling Permit, OWDP-P-2001092 for Stocker Resources, Inc.)

9 WHEREAS, Chapter 11.12. of the Culver City Municipal Code ("CCMC")
10 provides an application for oil drilling permit shall be submitted to the City Council for
11 approval;

12 WHEREAS, on February 7, 2002 Stocker Resources, Inc. (the "Applicant")
13 filed application for a permit to drill operate and maintain two (2) oil producing wells on the
14 "Texaco-Vickers Lease" dating back to April 18th, 1924 (the "Application");

15 WHEREAS, in accordance with the CEQA, the City Council finds this project
16 to be a Class three (3), "New Construction or Conversion of Small Structures", Categorical
17 Exemption; and

18 WHEREAS, on March 25, 2002, at a duly noticed public meeting the City
19 Council considered the Application and all related evidence and testimony presented.

20 NOW, THEREFORE, THE CITY COUNCIL OF THE CITY OF CULVER CITY,
21 CALIFORNIA, DOES HEREBY RESOLVE AS FOLLOWS:

22 Section 1. Based on the evidence, testimony and recommendations made by the
23 City staff regarding the Application, for the City Council, being fully informed, hereby finds
24 and determines:

25 1. The Application has been processed in accordance with all proceedings
26 required under Chapter 11.12 of the CCMC and the Applicant has paid the
27 required Seven Hundred Fifty Dollars (\$750) application fee per well.

28 2. The Applicant has expressed its willingness to enter into an agreement, as
29 provided by Section 11.12.040 of the CCMC, which is attached hereto and
incorporated herein by reference (the "Agreement").

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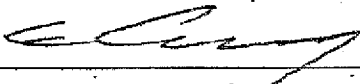
1 Section 2. Based on the foregoing findings and determinations, the applicant is
2 hereby granted the permits to drill the proposed wells subject to the following financial
3 conditions:

- 4 1. A payment of a permit fee of Two Thousand Five Hundred Dollars (\$2,500)
5 per well;
- 6 2. A public liability insurance policy with One Million Dollars (\$1,000,000) limit
7 per well;
- 8 3. A property damage insurance policy with One Million Dollars (\$1,000,000)
9 limit per well;
- 10 4. A performance bond of One Hundred Thousand Dollars (\$100,000) per
11 well, maintained in full force and effect (i) during the time of drilling,
12 operating and maintenance activities are conducted pursuant to this permit
13 and (ii) for a period of five (5) years following the termination or revocation
14 of this permit, or following the abandonment of the well, whichever is later.
15 The bond shall provide sufficient financial guarantee (i) for the satisfactory
16 completion of removal, dismantling and demolition of any structures,
17 related to the permitted oil wells, which will be erected pursuant to this
18 permit whenever drilling, operating and maintenance activities are
19 abandoned or cease and (ii) for the payment of all costs in leaving, the
20 premises upon which the oil wells are placed in its original condition, free
21 from oil, rotary mud, oil-soaked earth, asphalt, concrete, litter, debris and
22 other substances caused by the oil drilling or pumping activity. On every
23 ten-year (10-year) anniversary date of this resolution, the amount of the
24 bond shall be adjusted by the aggregate increase in the local consumer
25 price index over the immediately preceding ten-year (10-year) period.

26 Section 3: Based on the foregoing findings and determinations, the Applicant is
27 hereby be granted a permit to drill the proposed wells at the specific locations set forth in
28 the Application, subject to the Agreement being fully executed and the following conditions
29 imposed by this City Council:

1. The Applicant shall hold harmless, indemnify and defend the City of Culver City, its officers and employees, from any liability or loss arising out of the drilling, operation and maintenance of the wells;
2. All drilling and operation of the well holes shall be conducted in compliance with the regulations contained in the CCMC and the regulations of the California Division of Oil and Gas (DOG);
3. Any derricks used in the drilling operations shall be removed within ninety (90) days after the completion of drilling the well holes;
4. All waste disposal activities shall be conducted in compliance with appropriate regulations of the County's Industrial Waste Division, which shall include obtaining an industrial waste permit;
5. The activity must comply with all pertinent provisions of the CCMC and all State and City laws, rules and regulations;
6. The Planning Manager, Building Official, and Fire Marshal are hereby authorized and directed to require strict conformity to the provisions of this Resolution and the Agreement.

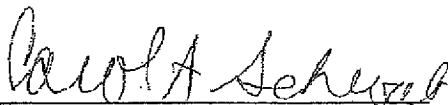
APPROVED and ADOPTED this 25th day of March 2002.


EDWARD M. WOLKOWITZ
Mayor, City of Culver City, California

ATTEST:

APPROVED AS TO FORM:


TOM CRUNK
City Clerk by: Ela Valladares
Deputy City Clerk


CAROL A. SCHWAB
City Attorney

Due Date

1 AGREEMENT FOR OIL DRILLING PERMIT

2 (Agreement No. 2002-039)

3 THIS AGREEMENT, is made and entered into by and between the CITY OF
4 CULVER CITY, a municipal corporation, hereinafter "City", and Stocker Resources, Inc., a
5 California corporation, with offices located at 5640 South Fairfax Ave, Los Angeles, California,
6 hereinafter "Permittee":

7 WHEREAS, Section 11.12.040 of the Culver City Municipal Code ("CCMC")
8 provides that an applicant for oil drilling permit shall enter into an Agreement with City to
9 comply with all the terms and conditions of Chapter 11.12 of the CCMC and of any permit
10 issued pursuant thereto;

11 WHEREAS, Permittee has filed an application for permission to drill, operate and
12 maintain two (2) oil producing wells (to be known as "TVIC # 100" and "TVIC # 101"), within
13 City, on the property hereinafter and in said application described, and for that purpose to
14 erect portable drilling rigs upon the property (the "Application"); and

15 WHEREAS, the City Council on March 25, 2002, by Resolution No. 2002-1207,
16 authorized the issuance of the subject permits following the signing by Permittee of this
17 Agreement.

18 NOW, THEREFORE, in consideration of the issuance to Permittee of two
19 permits to conduct drilling, operating and maintenance activities relative to oil production,
20 under the provisions of Chapter 11.12 of the CCMC, in accordance with the Application, and
21 as a condition to the issuance of such permit and as consideration therefor, Permittee and City
22 hereby agree as follows:

- 23 1. The property covered by this Agreement and herein above referred to, and on which the
24 permitted well holes are to be located, is the portion of the 417.330195 acre tract of land in
25 the Rancho La Ballona, allotted to Ramon S. de Machado, by the Final Decree of Partition
26 of a portion of said rancho, had in case No. 2722 of the District Court and shown on map
27 recorded in Book 3, page 204, misc. records of the Los Angeles County (the "Property").
28 The drilling site is on a previously graded dirt pad measuring approximately 110 feet in
29 width and 300 feet in depth located off of the oil field road running through Texaco-Vickers

lease, which already contains the TVIC # 268 well. The exact location of the proposed we
holes covered by this Agreement for which permission to drill has been granted, and herei
above referred to, is as described by X and Y coordinates as follows:

TVIC # 100: X: 4171654 Y: 4116972

TVIC # 101: X: 4171528 Y: 4117036

2. Permittee will faithfully comply with and abide by each, every and all of the provisions requirements, terms and conditions of the Chapter 11.12 of the CCMC and all other laws, rules and regulations of the City, the State of California, and the United States of America, including, but not limited to, all lawful orders of the City's Police, Fire and Community Development Departments in any manner appertaining or applying to any of the operations or proposed operations covered by the Application or the permit issued to Permittee.
3. Permittee shall faithfully comply with and abide by each and every provision, condition and requirement of City Council Resolution No. 2002 - R027 and all the safety precautions required by any State or City agencies, including the California Fire Code (1998 edition), specifically section 7904 (Special Operations). Permittee shall provide the City's Fire Department (CCFD) locks on all access gates, and meet CCFD regulations for bush clearance, provide fire extinguishers on every oil and gas well, provide "No Smoking" signs on every facility on the drilling site, maintain the access roads in conditions acceptable to the CCFD. Permittee shall give prompt notice to the City Clerk of any and all accidents occurring as a result of Permittee's operation or on the Property.
4. Permittee will keep on file with the City Clerk during drilling operations under the permit, a certificate or certificates of insurance duly executed by Permittee's insurance carrier or carriers, which shall serve as evidence of the continued existence in full force and effect of required insurance policies.
5. Permittee will carry on and conduct the operations authorized under the permit so as to cause the least possible annoyance and inconvenience to the general public and to properties, individuals and industries in the adjacent neighborhoods. Permittee will comply with the noise regulation provisions of the Culver City Municipal Code and use best efforts

1 to resolve, satisfactorily and timely, all reasonable noise complaints of which it is notified or
2 aware.

- 3 6. Permittee agrees within ninety (90) days after the well permitted to be drilled under the
4 terms of the permit has been placed on production, Permittee will cause the derrick to be
5 removed from the Property, and if pumping equipment is required, agrees the same shall
6 be of the most modern type and as free from unnecessary noise in its operation as
7 possible, consistent with the proper performance of the work required of it.
- 8 7. Permittee shall not place nor allow to remain or be located any oil and gas refinery or oil
9 and gas storage tanks, or above ground equipment unless the same is actually being used
10 in conjunction with the operation of a well hole.
- 11 8. Permittee shall provide the City Clerk with an annual report on the degree of productivity of
12 each producing well hole. These annual reports shall be due on, or within one calendar
13 month before, the anniversary dates of the effective date of the permit. In addition,
14 Permittee shall notify the City Clerk within thirty (30) days upon any change in ownership of
15 the Permittee's operation or if the drilling or other operations is ceased for a period of one
16 hundred and eighty (180) days.
- 17 9. Permittee agrees if civil court proceedings are instituted to enforce compliance with this
18 Agreement, City Council Resolution No. 2002-R027 or any applicable City laws, rules or
19 regulations, then all reasonable costs, including attorneys' fees and court costs, the
20 amount of which shall be fixed by the Court, shall be awarded to the prevailing party.
- 21 10. The provisions of City Council Resolution No. 2002-R027 are hereby incorporated
22 herein by this reference as though set forth in full.
- 23 11. The effective date of this Agreement is the date it is signed on behalf of City.
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1 IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and
2 caused their official seals to be hereto affixed by their duly authorized officers, the day and
3 year first above written.

4 STOCKER RESOURCES, Inc. *bf*

5
6 Dated: March 26, 2002

7 By: *C.H. Warner*
8 Its VICE PRESIDENT

9 Dated: _____, 2002

10 By: _____
11 Its _____

12 Dated: _____, 2002

13 CITY OF CULVER CITY, a Municipal
14 Corporation of the State of California,

15 By: *Edward M. Wolkowitz*
16 EDWARD M. WOLKOWITZ
17 Mayor

18 ATTEST:

19 *Tom Crunk* 4/11/02
20 TOM CRUNK
21 City Clerk by: Ela Valladares, Deputy City Clerk *ez*

22 APPROVED AS TO FORM:

23
24
25 CAROL SCHWAB,
26 City Attorney
27
28
29



LINDA F. TATUM, AICP
Planning Manager

PLANNING DIVISION

CITY OF CULVER CITY

9770 CULVER BOULEVARD, CULVER CITY, CA 90232-0507

ATTACHMENT 3

(310) 253-5710

FAX (310) 253-5721

RECEIVED

APR 29 2002

CULVER CITY
PLANNING DIVISION

NOTICE OF EXEMPTION

ORIGINAL FILED

April 1, 2002

APR 24 2002

Los Angeles County Clerk
Attention: Environmental Filing/Registration
12400 Imperial Highway, Suite 2001
Norwalk, CA 90650

LOS ANGELES, COUNTY CLERK

PROJECT: Two New Oil Wells OWDP P-2001092
LOCATION: The two proposed wells are a part of the Inglewood oilfield, located in the TVIC (Texaco-Vickers) lease area. Generally situated adjacent to Culver Park near the intersection of Jefferson Bl. And Duquesne Avenue.

PROJECT DESCRIPTION: To drill two oil wells and install derricks and other appurtenant pumping machinery. No other oil related activities such as oil or gas refining or storage would be installed on the project site.

APPLICANT: Stocker Resources, Inc.
5640 South Fairfax Ave.
Los Angeles, CA 90056

CULVER CITY APPROVAL ACTION:
☒ City Council on March 25, 2002

The decisionmaking body, in approving the project described above, determined that the project is exempt from further environmental impact assessment per the City's Guidelines and Regulations for the implementation of CEQA:

Type of Exemption: **Categorical**
CEQA Section: **15303**
Class: **3**

REASON WHY PROJECT IS EXEMPT (BRIEF): The new wells are located in an existing oil field and no significant environmental impacts are associated with their operation as the continuation of a previously established use.

Ali Farassati

Ali Farassati, Assistant Planner

City of Culver City
Community Development Department
BASIC ENVIRONMENTAL INFORMATION FORM
(To Be Completed by Applicant)

RECEIVED
MAR 05 2002
CULVER CITY
PLANNING DIVISION

The California Environmental Quality Act (CEQA) of 1970 as subsequently amended and adopted by the City of Culver City as the "Guidelines and Regulations for the Implementation of CEQA" requires that due consideration be given to environmental factors in the decision making process for certain types of projects. By providing the information requested in this form you will help the Planning Division determine what level of CEQA review is necessary, or whether it is exempt from further review.

Please complete the information requested directly on the form itself, attaching additional pages when necessary. Any information provided by sources other than your direct knowledge must be so identified. Attach a copy of any and all studies, investigations, or reports germane to the environmental analysis.

Date Filed: MARCH 5, 2002

Project No. _____

GENERAL INFORMATION

1. Name, address and telephone number of Project Contact Person (Developer, Sponsor, Architect/Engineer or Property Owner): _____

Bryan Stanek
Land Manager
Stocker Resources, Inc.
5640 South Fairfax Ave.
Los Angeles, CA 90056
(323) 298-2208

2. Address of project: Rural hill area - no street or address - just oilfield roads
Major cross streets: At lower elevation and 2,000' to the NW is intersection of Jefferson & Duquesne

3. Name of project: Stocker - TVIC #100 and TVIC #101 Wells

(*Staff to complete Questions 4 - 6)

- *4. Existing Zone district: _____ General Plan Designation: _____
Historical Designation: _____

- *5. Redevelopment Project Area? ☐ Yes ☐ No Number _____

- *6. Action Required Describe the actions required for approval of the proposed project (i.e., variance, conditional use permit, site plan review, rezoning).

City Council Resolution authorizing the drilling of two new oil wells

7. List and describe any other related permits and other public approvals required for this project, including those required by regional, state and federal agencies (i.e., Los Angeles County Department of Health, Southern California Air Quality Management District, etc.):

California Division of Oil, Gas and Geothermal Resources (already approved)

PROJECT AREA CHARACTERISTICS AND PROJECT DESCRIPTION

Please provide information on the existing conditions of the site and adjacent area, and the components and phasing of the proposed project. Review questions 11 through 24 for specific topics. Use separate sheets as necessary.

8. Existing Uses and Conditions of the Project Site: Describe the project site as it exists before the proposed project, including information on topography, soil stability, plants and animals, and any cultural, historical, or scenic aspects. Describe any existing structures on the site, and the current or planned use of the structures.

The project is an essentially flat, previously graded dirt pad measuring approximately 110' in width by 300' in depth off an existing oilfield road. The site already contains one producing gas well (TVIC 268) and one producing oil well (TVIC 200), and is surrounded by numerous other wells, being part of the 480-well Inglewood Oil Field which has produced since the mid-1920's. The soil is stable, and there are no plants or animals, nor any cultural, historical or scenic aspects. There are no structures other than a temporary housing trailer that will be removed following completion of Stocker's ongoing 22-well drilling program, which includes 20 wells in the adjacent area of unincorporated Los Angeles County.

9. Existing Conditions of Adjacent Areas: Describe the surrounding properties, including uses and information on plants and animals and any cultural, historical, or scenic aspects. Indicate the type of land use (residential, commercial, etc.), intensity of land use (one-family, apartment houses, shops, department stores, etc.), and scale of development (height, frontage, set-back, rear yard, etc.). Discuss any important or unusual uses in the adjacent area.

The area surrounding the project site is essentially comprised of rolling hills containing the 480-well Inglewood Oilfield, with the developed edge of the City of Culver City starting below, about 2000' to the Northwest. The hills are spottily covered with native vegetation and non-native, noxious common plants. There are no known sensitive, threatened or endangered plant or animal species in the surrounding vicinity (reference Kenneth Hahn Park Preliminary General Plan Amendment - July 2001). There are no known cultural, historical or scenic aspects. The proposed adjacent land use will be the drilling of more development wells and production of oil and gas from the same for an expected economic life of 20 to 30 years. The nearest property under consideration for surface development is the 12-acre Westways parcel on Jefferson Boulevard below, which is going through conceptual design review for tilt-up commercial or storage facilities. There are no known unusual land uses in the adjacent area.

10. Project Description: Describe the proposed project in sufficient detail to provide a complete understanding of the project's intent and execution. Include details related to site preparation, construction, maintenance and operation of the use for the project site; phasing or subsequent projects associated with the proposed project; tentative schedule for construction and occupancy of the project; and any other specific information that might be helpful.

The project consists of directionally drilling two developmental oil wells to precisely located bottom-hole locations that will yield previously undeveloped oil reserves. Following actual drilling time per well of approximately 72 consecutive hours with a drilling rig, the wells will be completed by running a production string of casing and installing an electrically powered pumping unit. The produced oil and water will be transported by new flow lines and joined with existing field production in existing facilities and separated. The water will be re-injected into the producing formation to maintain reservoir energy, and the oil sold via buried pipelines running south to the local refineries in Wilmington.

Please refer to the plot plan of the drilling rig, and the production facilities layout previously furnished with Stocker's application to drill these two wells. No new separators or tanks will be built in conjunction with these wells.

Production operations will include periodic, multiple daily visual checks of the site on daily rounds by Stocker's lease operators. Occasional workovers and remedial work on the well will be performed when required following commencement of production.

The project will result in a positive contribution to local and national energy reserves, and provide income to the City of Culver City in the form of a 1.8% production tax as currently paid by Stocker on other wells within the City limits.

11. Site and Improvements:

	<u>BUILDING GSF</u>	<u>SITE ACREAGE</u>
Existing:	<u>N/A</u>	<u>3/4 ACRE PAD</u>
Demolition/Dedication:	[<u>N/A</u>]	[]
Construction/Acquisition:	<u>N/A</u>	
Proposed:	<u>N/A</u>	<u>2 PUMPING UNITS</u>
Total	<u>N/A</u>	

12. Do buildings or structures exist on site? ☐ Yes ☒ No.

If yes, describe number and type: _____

Will they be demolished? ☐ Yes ☐ No.

Will demolition require any special disposal provisions? ☐ Yes ☐ No.

If yes, describe: _____

13. Estimate the total cut and fill for grading to prepare the site (in cubic yards).

Cut N/A Fill N/A Total _____

Will the earth work be balanced on site or require import or export of soil?

☐ Yes ☐ No. If not balanced, describe: N/A

14. Has a geotechnical foundation study been prepared for the project? ☐ Yes ☒ No

If yes, attach a copy.

Is the site in an Alquist-Prieto Special Study Zone for earthquake fault movement? ☐ Yes ☐ No. If yes, describe: NOT KNOWN

15. Is the site located in a designated flood zone? ☐ Yes ☒ No.

If yes, flood zone designation: _____

16. Gross square feet of new construction. Building: N/A

Parking Structure: N/A

Please estimate the schedule for construction by phase or in total.

6 DAYS DRILL TIME

17. Number of floors of construction: N/A Building height in feet: _____

18. Amount of off-street parking spaces to be provided: Existing 3/4 AC New _____
Total _____ Standard _____ Compact _____ Loading _____ Handicap _____

19. Has a traffic impact and/or parking demand study been prepared for the project?

☐ Yes ☒ No. If yes, please attach a copy.

ENVIRONMENTAL IMPACT INFORMATION:

Are the following items applicable to the project or its effects? Discuss below all items checked yes or maybe (attach additional sheets as necessary).

	YES	NO	MAYBE
25. Change in existing features of any hills, or substantial alteration of ground contours.	_____	<u>X</u>	_____
26. Change in scenic views or vistas from existing residential areas, or public land or roads.	_____	<u>X</u>	_____
27. Change in pattern, scale or character of general area of project.	_____	<u>X</u>	_____
28. Related to a larger project or series of projects.	_____	<u>X</u>	_____
29. Substantial change in existing noise or vibration levels in the vicinity.	<u>X</u>	_____	_____
30. Change or create dust, ash, smoke, fumes or odors in the vicinity.	_____	_____	<u>X</u>
31. Change in stream or ground water quality or quantity, or alteration of existing drainage patterns.	_____	<u>X</u>	_____
32. Significant amounts of solid waste or litter.	_____	<u>X</u>	_____
33. Use, sale, storage, or disposal of potentially hazardous materials, such as toxic substances, flammables, or explosives.	_____	<u>X</u>	_____
34. Need to remove asbestos or to remediate soils or other substances on site.	_____	<u>X</u>	_____
35. Substantial change in demand for municipal services (police, fire, schools, parks, water, sewer, trash collection, etc.)	_____	<u>X</u>	_____
36. Substantially increase fossile fuel consumption (electricity, oil, natural gas, etc.).	_____	<u>X</u>	_____
37. Site on filled land, areas subject to flooding, or on slope of 10 percent or more.	_____	<u>X</u>	_____

45 DB DURING
6 DAYS OF
DRILLING;
OTHERWISE NO.

↑ SLIGHT OIL ODOR

CERTIFICATION

I hereby certify that the statements furnished above and in the attached exhibits present data and information required for this initial evaluation to the best of my ability; and that the facts, statements, and information presented are true and correct to the best of my knowledge and belief.

3-5-02

Date

BRYAN E. STANEK, LAND MGR.

Name (Print or Type)

Bryan E Stanek

(Signature)

Address: STOCKER RESOURCES, INC.
5640 S. FAIRFAX AVE.

LOS ANGELES, CA 90056

Telephone: (323) 298-2208

Attachments:

- ☐ Additional pages of explanation (if necessary).
- ☐ Photographs (if available).
- ☐ Plans (must be attached).
- ☐ Affidavit of Ownership (if appropriate).
- ☐ Project specific studies (list).
- ☒ Other (describe): PLEASE REFER TO ORIGINAL DRILLING
APPLICATION AND SUPPLEMENTAL ATTACHMENTS
SHOWING LOCATION LAYOUT & PLANS FOR FACILITIES,
PLUS AFFIDAVIT OF OWNERSHIP.



STOCKER RESOURCES, INC.

5640 South Fairfax Ave.

Los Angeles, CA 90056

(323) 298-2200

Fax: (323) 293-2941

RECEIVED

MAR 05 2002

**CULVER CITY
PLANNING DIVISION**

March 5, 2002

Mr. Ali Farassati
Assistant Planner
City of Culver City
9770 Culver Boulevard
Culver City, CA 90056

Re: Environmental Information for
Application to Drill Two New Oil Wells
TVIC Lease #100 and 101
Inglewood Oil Field - Culver City

Dear Mr. Farassati

In response to your letter dated March 1st, I am enclosing a completed environmental information form as required in connection with our previously submitted original application, and the supplemental information I furnished yesterday as requested.

Considering the relatively remote project site and existing oilfield use as established in the mid-1920's, we trust that this project review will result in a negative declaration, or a determination that it is categorically exempt.

Also enclosed as you requested is a schedule of all the Stocker wells within the Culver City limits, including X-Y coordinates and current well status.

Please give me a call at (323) 298-2208 if you have any questions or require anything further in order to finish processing this application in time to be calendared by March 11 and heard at the March 25 City Council meeting.

Very truly yours,

Bryan E. Stanek
Land Manager